

PSC KY NO. 94-403

CANCELS PSC KY NO. 92-496

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
OF  
PAINTSVILLE, KENTUCKY 41240

RATES, RULES AND REGULATIONS FOR FURNISHING  
ELECTRICITY

AT

Johnson, Floyd, Martin, Lawrence, Morgan, Magoffin,  
Knott and Breathitt Counties of Kentucky

Filed with PUBLIC SERVICE COMMISSION OF  
KENTUCKY

ISSUED: MARCH 1, 1996

EFFECTIVE: MARCH 1, 1996

Issued By: Big Sandy Rural Electric  
Cooperative Corporation

By:

*Bruce A. Davis*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: *Jordan C. Neal*  
FOR THE PUBLIC SERVICE COMMISSION

PSC KY NO. 94-403

CANCELS PSC KY NO. 92-496

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
OF  
PAINTSVILLE, KENTUCKY 41240

RATES, RULES AND REGULATIONS FOR FURNISHING  
ELECTRICITY  
AT

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Knott and Breathitt Counties of Kentucky

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Filed with PUBLIC SERVICE COMMISSION OF  
KENTUCKY

JUL 26 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: JULY 26, 1995

EFFECTIVE: JULY 26, 1995

Issued By: Big Sandy Rural Electric  
Cooperative Corporation

By: Bruce Adams

C 3-96



FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 1

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE	A-1 FARM AND HOME	RATE PER UNIT
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APPLICABLE:  
Entire territory served.

AVAILABILITY OF SERVICE:  
Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

TYPE OF SERVICE:  
A. Single-Phase, 120/240 volts, or  
B. Three-Phase, 240/480 volts, or  
C. Three-Phase, 120/208 wye volts

JUL 26 1995

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

RATES:  
Customer charge per delivery point  
Energy charge  
Off peak energy charge

\$5.00 per month  
.05018 per kWh  
.03011 per kWh  
*Monte C. Neel*  
PUBLIC SERVICE COMMISSION

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A. during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 P.M.
May through September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: *Bruce A. Davis*

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

*C-3-96*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 2

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE	A - 1 FARM AND HOME	RATE PER UNIT
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MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$5.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May,

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 21 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

DATE OF ISSUE: MARCH 1, 1996

ISSUED BY: Bruce A. Davis

DATE EFFECTIVE: MARCH 1, 1996  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION  
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

C 5-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 2

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE	A-1 FARM AND HOME	RATE PER UNIT
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MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$5.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower 10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May,

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Bruce A. Quinn

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

*C 7 96*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE	A - 1 FARM AND HOME	RATE PER UNIT
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the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: *Jordan C. Neel*  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MARCH 1, 1996

DATE EFFECTIVE: MARCH 1, 1996

ISSUED BY: *Bruce A. Davis*

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

*C 5-96*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 95-383

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 94-403

ORIGINAL SHEET NO. 3

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CLASSIFICATION OF SERVICE

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SCHEDULE A-1 FARM & HOME

RATE PER UNIT

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the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: APRIL 24, 1996

DATE EFFECTIVE: MAY 1, 1996

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 95-383, dated April 17, 1996.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE	A-1 FARM AND HOME	RATE PER UNIT
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Thomas A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

C 3-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 4

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE            A - 2 COMMERCIAL AND SMALL POWER            RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA.

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage.

RATES:

customer charge per delivery point	\$10.00	Per month
Energy charge	.03589	Per KWH
Demand Charge	2.50	Per KW

MINIMUM MONTHLY CHARGE:

the minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

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PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

DATE OF ISSUE: MARCH 1, 1996

DATE EFFECTIVE: MARCH 1, 1996

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 4

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE	A-2 COMMERCIAL AND SMALL POWER	RATE PER UNIT
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APPLICABLE:  
Entire territory served.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AVAILABILITY OF SERVICE:  
Available to commercial loads having a required  
transformer capacity not to exceed 25 KVA.

JUL 26 1995

TYPE OF SERVICE:  
Single-phase and Three-phase at a standard voltage

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

By Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

RATES:			
Customer charge per delivery point	\$10.00		Per month
Energy charge	.03633		Per KWH
Demand Charge	2.50		Per KW

MINIMUM MONTHLY CHARGE:  
The minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

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DATE OF ISSUE: JULY 26, 1995

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ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 5

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE            A - 2 COMMERCIAL AND SMALL POWER            RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MARCH 1, 1996

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ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 5

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE	A-2 COMMERCIAL AND SMALL POWER	RATE PER UNIT
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FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

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SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 6

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE            A - 2 COMMERCIAL AND SMALL POWER            RATE PER UNIT

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

DATE OF ISSUE: MARCH 1, 1996

ISSUED BY: Bruce A. Davis

DATE EFFECTIVE: MARCH 1, 1996  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION  
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 6

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE	A-2 COMMERCIAL AND SMALL POWER	RATE PER UNIT
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SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY: Bruce A. Davis

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE	LP - LARGE POWER SERVICE	RATE PER UNIT
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APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject to the established rules and regulations of Seller.

RATES:

Demand Charge:	\$ 5.10	Per KW of Billing Demand
Energy Charge:	.03475	Per KWH
Customer Charge per delivery point	50.00	Per Month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MARCH 1, 1996

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ISSUED BY: Bruce A Davis

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

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PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE	LP - LARGE POWER SERVICE	RATE PER UNIT
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APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject to the established rules and regulations of Seller.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

RATES:

Demand Charge:	\$ 5.10	Per KW of Billing
Demand Energy Charge:	.03519	Per KWH
Customer Charge per delivery point	50.00	Per Month

JUL 26 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

*Jordan C. Neal*  
PUBLIC SERVICE COMMISSION

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

DATE OF ISSUE: JULY 26, 1995

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ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

*C 3-96*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 8

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE	LP - LARGE POWER SERVICE	RATE PER UNIT
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FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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SECTION 9(1)

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ISSUED BY: Bruce A. Davis

DATE EFFECTIVE: MARCH 1, 1996

TITLE: PRESIDENT/GENERAL MANAGER

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

C5-96

FORM FOR FILING RATE SCHEDULES

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PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 8

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE	LP - LARGE POWER SERVICE	RATE PER UNIT
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FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons, not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the following section in which case there shall be no minimum monthly charge.

SUBJECT TO 807 KAR 5:011,  
SECTION 9(1)  
*Jordan C. Neal*  
PUBLIC SERVICE COMMISSION

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: *Bruce A. Damm*

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

*C 3-96*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 9

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

SCHEDULE	LP - LARGE POWER SERVICE	RATE PER UNIT
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CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. all wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent (5%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

DATE OF ISSUE: MARCH 1, 1996

DATE EFFECTIVE: MARCH 1, 1996  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION  
TITLE: PRESIDENT/GENERAL MANAGER

ISSUED BY: Bruce A. Davis

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

C 5-96

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 9

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE

RATE PER UNIT PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent (5%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

JUL 26 1995

PURSUANT TO 807 KAR 5011, SECTION 9 (1) By Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

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C 3-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 10

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATES:

Maximum Demand Charge:

\$ 5.10 Per KW of Billing Demand

Energy Charge:

\$ .03239 Per KWH

Customer Charge per delivery point:

\$75.00 Per Month

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MARCH 1, 1996

DATE EFFECTIVE: MARCH 1, 1996

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

C-5-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 10

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
----------	------------------------	---------------

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

RATE:

Maximum Demand Charge:  
\$ 5.10 per KW of Billing Demand

Energy Charge:  
\$ .03283 per KWH

Customer Charge per delivery point:  
\$75.00 per month

JUL 26 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

C 3-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 11

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
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DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charges as specified in the contract for service.
- (b) A charge of seventy-five cents (\$.75) per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses

MAR 01 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

DATE OF ISSUE: MARCH 1, 1996

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ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 11

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
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established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (\$.75) per KVA per month of contract capacity.

FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Gene A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

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BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 12

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

SCHEDULE                      LPR - LARGE POWER RATE                      RATE PER UNIT

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE: MARCH 1, 1996

ISSUED BY: Bruce A. Davis

DATE EFFECTIVE: MARCH 1, 1996  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION  
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

C5-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 12

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
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The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless other wise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE: JULY 26, 1995

ISSUED BY: Bruce A. Davis

DATE EFFECTIVE: JULY 26, 1995  
BY: Judith C. Neal  
FOR THE PUBLIC SERVICE COMMISSION  
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 13

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
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TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MARCH 1, 1996

DATE EFFECTIVE: MARCH 1, 1996

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

*C5-96*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 13

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
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TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 14

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

SCHEDULE	YL-1	YARD SECURITY LIGHT SERVICE	RATE PER UNIT
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APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175 Watt @	\$ 4.50	per month
400 Watt @	6.39	per month
500 Watt @	7.63	per month
1,500 Watt @	14.67	per month

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

DATE OF ISSUE: MARCH 1, 1996

DATE EFFECTIVE: MARCH 1, 1996

ISSUED BY: Steve A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 14

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

SCHEDULE	YL-1 YARD SECURITY LIGHT SERVICE	RATE PER UNIT
----------	----------------------------------	---------------

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175 Watt @ \$ 4.53 per month
400 Watt @ 6.46 per month
500 Watt @ 7.72 per month
1,500 Watt @ 14.94 per month

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

C-3-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE RATE PER UNIT

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MARCH 1, 1996

DATE EFFECTIVE: MARCH 1, 1996

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

C5-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE	YL-1 YARD SECURITY LIGHT SERVICE	RATE PER UNIT
----------	----------------------------------	---------------

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Bruce A. D... ..

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

C 3-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 16

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 16

CLASSIFICATION OF SERVICE

SCHEDULE	IND-1	RATE PER UNIT
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APPLICABLE:

Applicable to contracts with contract demands at 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:

\$ 5.39 per KW of Billing Demand

Energy Charge:

\$ .02765 per KWH

Customer Charge:

\$150.00

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

A. The Contract Demand.

B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

DATE OF ISSUE: MARCH 1, 1996

ISSUED BY: Bruce A. Dennis

DATE EFFECTIVE: MARCH 1, 1996

TITLE: PRESIDENT/GENERAL MANAGER

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

C 5-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 16

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 16

CLASSIFICATION OF SERVICE

SCHEDULE	IND-1	RATE PER UNIT
----------	-------	---------------

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:  
\$ 5.39 per KW of Billing Demand

Energy Charge:  
\$ .02809 per KWH

Customer Charge:  
\$150.00

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Bruce A. Dainton

TITLE: PRESIDENT/GENERAL MANAGER

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C-3-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 17

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

SCHEDULE	IND-1	RATE PER UNIT
----------	-------	---------------

Months:

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B), & (C) below:

- A. The product of the billing demand multiplied by the demand charge, plus
- B. The product of the billing demand multiplied by 425 hours and the energy charge per KWH.
- C. Consumer Charge.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

DATE OF ISSUE: MARCH 1, 1996

ISSUED BY: *Bruce A. Davis*

DATE EFFECTIVE: MARCH 1, 1996

TITLE: PRESIDENT/GENERAL MANAGER

BY: *Jordan C. Neel*  
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

*C-5-96*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 17

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

SCHEDULE	IND-1	RATE PER UNIT
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Months:

October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

A. The product of the billing demand multiplies by the demand charge, plus

B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH.

PUBLIC SERVICE COMMISSION  
425 OF KENTUCKY  
EFFECTIVE

Plus

C. Consumer Charge

JUL 26 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand is indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

By Jordan C. Neel  
PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Ann A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

C 3-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 18

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE

IND-1

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

DATE OF ISSUE: MARCH 1, 1996

ISSUED BY: Bruce A. Davis

DATE EFFECTIVE: MARCH 1, 1996  
BY: Justin C. Neal  
FOR THE PUBLIC SERVICE COMMISSION  
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

*C 5-96*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 18

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE	IND-1	RATE PER UNIT
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FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.

2. Lighting - Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

C 3-910

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 19

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE	IND-1	RATE PER UNIT
----------	-------	---------------

3. Primary Service - If service is furnished at 7620/14200 volts or above, a discount of five percent (5%) shall apply to the energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MARCH 1, 1996

ISSUED BY: Bruce A Davis

DATE EFFECTIVE: MARCH 1, 1996

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

C 5-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 19

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE	IND-1	RATE PER UNIT
----------	-------	---------------

3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

C 3-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 20

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 20

CLASSIFICATION OF SERVICE

SCHEDULE	IND-2	RATE PER UNIT
----------	-------	---------------

APPLICABLE:

Applicable to contracts with contract demands at 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:  
\$ 5.39 per KW of Billing Demand

Energy Charge:  
\$ .02265 per KWH

Customer Charge:  
\$1,069.00

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

PUBLIC SERVICE COMMISS  
OF KENTUCKY  
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5.01  
SECTION 9 (1)

DATE OF ISSUE: MARCH 1, 1996

DATE EFFECTIVE: MARCH BY: 1996 *C. Neal*

ISSUED BY: *Bruce Adams*

TITLE: PRESIDENT/GENERAL MANAGER FOR THE PUBLIC SERVICE COMMISS

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

*C-5-96*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 20

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 20

CLASSIFICATION OF SERVICE

SCHEDULE	IND-2	RATE PER UNIT
----------	-------	---------------

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:  
\$ 5.39 per KW of Billing Demand

Energy Charge:  
\$ .02309

Customer Charge:  
\$1,069.00

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

*C. 3. 90*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 21

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 21

CLASSIFICATION OF SERVICE

SCHEDULE IND-2 RATE PER UNIT

Months:

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B), & (C) below:

- A. The product of the billing demand multiplied by the demand charge, plus
- B. The product of the billing demand multiplied by 425 hours and the energy charge per KWH.
- C. Consumer Charge.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE: MARCH 1, 1996

DATE EFFECTIVE: MARCH 1, 1996

ISSUED BY: Bruce A Davis

TITLE: PRESIDENT/GENERAL MANAGER

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

C 5-96

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 21

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 21

CLASSIFICATION OF SERVICE

SCHEDULE IND-2 RATE PER UNIT

Months:

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH. Plus
C. Consumer charge.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011, SECTION 9(1)

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

By: Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

C 3-94

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 22

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 22

CLASSIFICATION OF SERVICE

SCHEDULE

IND-2

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

DATE OF ISSUE: MARCH 1, 1996

ISSUED BY: Bruce A. Davis

DATE EFFECTIVE: MARCH 1, 1996

TITLE: PRESIDENT/GENERAL MANAGER

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated February 28, 1996.

C 5-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 22

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 22

CLASSIFICATION OF SERVICE

SCHEDULE

IND-2

RATE PER UNIT

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

JUL 26 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

*c 3-96*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 23

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 23

CLASSIFICATION OF SERVICE

SCHEDULE	IND-2	RATE PER UNIT
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3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: MARCH 1, 1996

DATE EFFECTIVE: MARCH 1, 1996

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY, in Case No. 94-403, dated February 28, 1996.

94-403

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 23

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 23

CLASSIFICATION OF SERVICE

SCHEDULE

IND-2

RATE PER UNIT

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: JULY 26, 1995

DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Bruce A. Davis

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated July 26, 1995.

*c.3.96*

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

G E N E R A L

1. SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applied to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office or Cooperative personnel.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval of Big Sandy RECC's Board of Directors and the Public Service Commission. Such changes when effective shall have the same force as the present Rules and Regulations. The Consumers shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

3. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or by inability to secure right(s)-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

4. RIGHT OF ACCESS

Each consumer shall give and grant right of access to the Cooperative without paid compensation to his, hers, or its lands and premises for the purpose of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending and maintaining on, over, or under such lands and premises, or anchors and other necessary or appurtenant parts.

*CB-96*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE October 13, 1992

DATE EFFECTIVE October 13, 1992 **OCT 28 1992**

ISSUED BY *[Signature]*  
name of officer

TITLE Don M. Combs, Assistant Manager

PURSUANT TO 807 KAR 5:011,

Issued by authority of an Order of the Public Service Commission of KY **SECTION 9 (1)**

No. \_\_\_\_\_, Dated \_\_\_\_\_

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

5. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The consumers shall exercise proper care to protect the property of the cooperative on its premises; and in the event of loss or damage to the Cooperative's property arising from neglect of the consumer to care for same, the cost of necessary repairs or replacement shall be paid by the consumer.

6. CONSUMER EQUIPMENT

Point of Delivery - The point of delivery is the point as designated by the Cooperative on consumer's premises where current is to be delivered to building or premises; namely the point of attachment shall be the meter. A consumer requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the consumer.

7. CONSUMER'S WIRING STANDARDS

All wiring of consumer's buildings and premises must conform to Distributor requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electric Code.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 13, 1992 DATE EFFECTIVE October 13, 1992  
ISSUED BY [Signature] TITLE Don M. Combs, Assistant Manager  
name of officer  
Issued by authority of an Order of the Public Service Commission of KY in Case  
No. \_\_\_\_\_, Dated \_\_\_\_\_

C 896

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

8. INSPECTIONS

The Cooperative shall have the right, but shall not be obligated to inspect any installation before electricity is introduced, or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the National Electric Code or other governing bodies, but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of the Cooperative rules, or from accidents which may occur upon consumer's premises. Further, if it is required, it shall be the responsibility of the consumer to present to the Cooperative a certificate of inspection covering all State and Local ordinances in effect at the time, before such connections are to be made.

9. RELOCATION OF LINES

The Cooperative will cooperate with all political subdivisions in the construction, improvement or rehabilitation of public streets and highways. It is expected that these political subdivisions will give reasonable notice to permit the cooperative to relocate its lines to permit the necessary road construction. If the Cooperative's poles, anchors and other appurtenances are located within the confines of the public right(s)-of-way, the Cooperative shall make the necessary relocation at its own expense. If the Cooperative's poles, anchors or other facilities are located on private property, the political subdivision then shall agree to reimburse the Cooperative. Upon request by consumer-property owner, where facilities are to be relocated, relocation will be consider provided adequate right-of-way can be obtained for relocation requested. The consumer owner will be required to pay the cost of materials necessary to make the requested change unless one or more of the following conditions are met:

- (a) The relocation is made for the convenience of the Cooperative
- (b) The relocation will result in a substantial improvement in the Cooperative's facilities or their location

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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DATE OF ISSUE October 13, 1992

DATE EFFECTIVE October 13, 1992 PURSUANT TO 807 KAR 5:011.

ISSUED BY [Signature]  
name of officer

TITLE Don M. Combs, Assistant Manager

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_, Dated \_\_\_\_\_

CB 96

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

- (c) That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.
- (d) Per consumer-owner request when right-of-way is provided. In such instance consumer-owner will be required to pay for making requested changes.

10. SERVICES PERFORMED FOR CONSUMERS

The Cooperative's personnel shall not while on duty make repairs or perform service to the consumer's equipment or property except in cases of emergency or to protect the public or consumer's person or property. When such emergency services are performed, the consumer may be charged for such service(s) at the rate of time and material(s) used.

11. RESALE OF POWER BY CONSUMERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the consumer shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011,  
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BY: *Don M. Combs*  
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY *Don M. Combs* TITLE Don M. Combs, Assistant Manager  
name of officer  
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No. \_\_\_\_\_, Dated \_\_\_\_\_

*C 8-96*

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

S E R V I C E   E X T E N S I O N S

12. TEMPORARY COMMERCIAL SERVICE

Facilities that are temporary in nature for commercial ventures such as mines, tipples, oil wells, sawmills, etc., will be provided if the applicant pays an advance fee equal to the reasonable cost of construction of the facilities.

13. DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

- (a) For extensions greater than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 1,000 feet.
- (b) This advance shall be refunded to the consumer over a four (4) year period in equal amounts for each year the service is continued.
- (c) If the service is discontinued for a period of sixty days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
- (d) No refunds shall be made to any consumer who did not make the advance originally.
- (e) Extensions made under this section above shall be made on an "Estimated Average Cost" per foot of line. This cost may be reviewed and updated at six-month intervals.
- (f) Nothing herein shall be constructed as to prohibit the Cooperative from making at its expense greater extensions than herein prescribed, should its judgement so dictate, provided like free extensions are made to other consumers under similar conditions.
- (g) The prospective member shall apply for and contract to use the service for one (1) year or more and provide guarantees for such service.

PUBLIC SERVICE COMMISSION  
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BY: Don M. Combs  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 13, 1992  
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name of officer

DATE EFFECTIVE October 13, 1992  
TITLE Don M. Combs, Assistant Manager

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

14. DISTRIBUTION LINE EXTENSION FOR RESIDENTIAL CONSUMERS ONLY - PERMANENT STRUCTURES

- (1) Normal extensions. An extension of 1,000 feet or less shall be made by the Cooperative to its existing distribution line without charge for a prospective consumer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the point of attachment from the distribution line at the last pole shall not be included in the foregoing measurements.
  
- (2) Other Extensions.
  - (a) When an extension of the Cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per consumer, the Cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per consumer to be deposited with the Cooperative by the applicant or applicants based on the average estimated cost per foot of the total extension.
  - (b) Each year for a period of not less than four (4) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the consumer or consumers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional consumer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. In no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made.

PUBLIC SERVICE COMMISSION  
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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Sharon Della  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 13, 1992 DATE EFFECTIVE October 13, 1992  
ISSUED BY [Signature] TITLE Don M. Combs, Assistant Manager  
name of officer  
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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

- (c) An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than four (4) years the Cooperative shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional consumer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.
- (d) Nothing contained herein shall be constructed as to prohibit the Cooperative from making extensions under different arrangements provided such arrangements have been approved by the Commission.
- (e) Nothing herein shall be constructed as to prohibit the Cooperative from making at its expense greater extensions than herein prescribed, should its judgement so dictate, provided like free extensions are made to other consumers under similar conditions.

15. ELECTRIC UNDERGROUND EXTENSIONS

Members will comply with the provisions of KAR 807 5:041, Sec.21, with the exception and addition to the following.

- All underground cable will be put in conduit.
- Member will perform trenching conduit and backfilling according to National Safety Electric Code specifications.

Individual Services

- Cooperative will provide the 1st 100 feet of underground cable at no cost. All footage in excess of 100 feet will require an advance fee equivalent to the cost of the cable. This fee will be reviewed and updated annually.

Subdivisions

- The Cooperative will provide all underground cable at no cost.

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EFFECTIVE

C 896

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ISSUED BY [Signature]  
name of officer

TITLE Don M. Combs, Assistant Manager

PURSUANT TO 807 KAR 5:011.

Issued by authority of an Order of the Public Service Commission of KY  
No. \_\_\_\_\_, Dated \_\_\_\_\_

SECTION 9 (1)  
BY: [Signature]

PUBLIC SERVICE COMMISSION MANAGER

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

S E R V I C E P R O C E S S

16. APPLICATION FOR SERVICE

Each prospective consumer desiring electric service will be required to sign the Cooperative's "Application for Membership and for Electric Service", also, sign a contract when applicable, before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right(s)-of-way permits.

17. REFUSAL OF SERVICE

The Cooperative may refuse service to an applicant when the following situations exist.

- A. Dangerous condition exists
- B. Fraudulent or illegal use of service
- C. Non compliance with Cooperative Rules & Regulations
- D. When applicant refuses to provide reasonable access to premises
- E. Non-compliance with State, local or other codes, rules and regulations that are applicable to providing service.
- F. When an applicant or consumer is indebted to the cooperative for services furnished, until indebtedness is paid.

PUBLIC SERVICE COMMISSION  
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PURSUANT TO 807 KAR 5:011,  
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BY: *Harold Lee*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 13, 1992 DATE EFFECTIVE October 13, 1992  
ISSUED BY *[Signature]* TITLE Don M. Combs, Assistant Manager  
name of officer  
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No. \_\_\_\_\_, Dated \_\_\_\_\_

C 896

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

18. DEPOSITS:

The Cooperative may require a cash deposit or guaranty, equaling (2/12) of an estimated annual bill of the applicant's service or a similar service if no history is available, to secure payment of bills except reconnections under the Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit.

A. Interest

The deposit will earn interest at the rate of six percent (6%) and will be paid annually, in January, by credit to the customer's bill.

B. Waiver

The deposit may be waived for a residential service upon customer's showing of satisfactory credit and payment history at the Cooperative or the most current previous electric utility. They shall have been delinquent no more than one (1) time and no returned checks nor on cut off list in a twelve (12) months period.

C. Refunds

Required deposits may be refunded to residential customers who establish a satisfactory payment record for a period of two (2) years. They shall have been delinquent no more than one (1) time in twelve (12) months nor more than two (2) times in twenty four (24) months with no returned checks and not on the cut-off list. Upon termination of service, the deposit and any interest earned will be credited to the final bill and any remainder refunded to the customer.

D. Additional Deposit Required

If a deposit has been waived or returned and the customer becomes delinquent more than three (3) times in a twelve (12) months period a deposit will be required. The Cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
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DATE EFFECTIVE October 13, 1992  
TITLE Don M. Combs, Assistant Manager  
PURSUANT TO 207 KAR 5:011,  
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Issued by authority of an Order of the Public Service Commission of KY in Case [Signature]  
No. \_\_\_\_\_, Dated \_\_\_\_\_  
PUBLIC SERVICE COMMISSION MANAGER

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

E. Recalculation

The deposit will be recalculated every eighteen (18) months at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten dollars (\$10.00) for a residential customer or ten percent (10%) for a non-residential customer, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

F. Forfeiture of Deposit

If new service is requested and built and not connected to weatherhead within six (6) months, the member will forfeit the deposit and it will be applied toward the cost of constructing the line.

19. BILLING SCHEDULE

1st of month - bills are mailed to members and are due immediately, net amount due  
16th of month - bills are delinquent and gross amount due

The earliest of:

- 27th of month or 10 days from date of delinquent notice
- if bill is not paid, it is subject to be disconnected

PUBLIC SERVICE COMMISSION  
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OCT 28 1992

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 13, 1992 DATE EFFECTIVE October 13, 1992  
ISSUED BY [Signature] TITLE Don M. Combs, Assistant Manager  
name of officer  
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C 8 96

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

20. BUDGET PAYMENT PLANS

REGULAR BUDGET PAYMENT PLAN -

The Cooperative has a budget payment plan available for residential customers whereby a customer may elect to pay a monthly amount for the budget year in lieu of monthly billings for actual usage. The monthly budget payment will be determined by the Cooperative based on a minimum of one-twelfth (1/12) of the estimated annual usage or levelized average of twelve months actual usage, subject to review and adjustment during the budget year. Settlement month shall be May.

LEVELIZED BUDGET PAYMENT PLAN -

The customer's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicated that the account will not be current upon payment of the last budget amount.

If customer fails to pay bills as rendered under either budget payment plan, the Cooperative reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts the customer from the provisions of these terms and conditions.

21. CONSUMERS DESIRING SERVICE OR DISCONTINUANCE OF SERVICE

Any consumer desiring service, discontinuance of service, or changed from one location to another, shall give the cooperative three (3) days notice in person, in writing, or by telephone provided such notice does not violate contractual obligation

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ISSUED BY Don M. Combs TITLE Don M. Combs, Assistant Manager  
name of officer

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C896

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

22. DISCONTINUANCE OF SERVICE

The Cooperative may discontinue service of all classifications under the following conditions:

1. No Advance Notice Required -
  - (a) A dangerous condition exists in accordance with 5:006, Section 14b.
  - (b) For illegal use or theft of service in accordance with 5:006, Section 14g.
2. A 10 Day Notice Will Be Provided -
  - (a) Non compliance with the Cooperative's Tarriffs Rules & Regulations
  - (b) Non compliance with State, local and other codes that are applicable to providing service
  - (c) When a member refuses reasonable access to the premises.
  - (d) Non payment of monthly bill:
    1. The latter of 10 days after delinquent notice is mailed or 27 days after original bill mailed.
    2. Checks for payment that are returned unpaid by bank will be treated as no payment was ever received.
    3. (a) Medical certificates as described in 807 KAR 5:006 Sec. 2(c) and will be honored for one (1) 30 day period only, unless the medical certificate is accompanied by an agreed partial payment plan.  
(b) A current limiting device may be installed for an additional 30 day period.
    4. Additional deposits required, as described below, which are not paid within billing period in which it is added.

23. FAILURE OF METER TO REGISTER

In the event a consumer's meter should fail to register, the consumer shall be billed from the date of such failure at the average consumption of the consumer based on the twelve (12) month period immediately preceding the failure, or some other equitable basis.

PUBLIC SERVICE COMMISSION  
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DATE EFFECTIVE October 13, 1992 SECTION 9 (1)  
TITLE Don M. Combs, Assistant Manager  
PUBLIC SERVICE COMMISSION MANAGER

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

24. MONITORING USAGE

The Cooperative in order to determine unusual deviations in its member's power usage will monitor its accounts, using the following criteria and subsequent procedures.

On a monthly basis, it will identify accounts which have the following characteristics:

- No charges
- Demand usage but no KWH
- KWH greater than twice projected and greater than 999
- KWH less than half projected and greater than 500
- Demand greater than 130% of last months
- Demand less than 80% of last months
- KVAR greater than 150% of last months
- KVAR less than 50% of last months

These steps will be taken:

- These accounts will be investigated internally.
- If still unexplainable, notice will be given to consumer in writing to further investigate.
- If still unexplainable, a comparison meter will be installed.
- If a deviation exists between two meters, the meter will be tested and consumer notified of results.

PUBLIC SERVICE COMMISSION  
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BY: Sharon Deller  
PUBLIC SERVICE COMMISSION MANAGER

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name of officer  
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*CB 96*

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

M I S C E L L A N E O U S   S E R V I C E   C H A R G E S

25. MEMBERSHIP FEE - \$25.00

The membership fee will be refunded, if all bills are paid, or applied against any unpaid bills of the consumer at the time service is disconnected, which will automatically terminate the membership.

26. SECOND SERVICE CONNECT FEE - \$25.00

This fee will be charged for any service connections made in addition to the initial service connection.

27. TEMPORARY DISCONNECT/RECONNECT FEE - \$15.00

- Seasonal (extended vacation)
- Repair to service entrance - no charge
- Upgrade service entrance - no charge

28. METER READING FEE - \$15.00

In the event that the consumer fails to read the meter as outlined or fails to notify the Cooperative

office for two (2) successive months, the Cooperative will read same meter and bill the consumer for this service.

29. METER TEST FEE - \$15.00

A member may request that their meter be tested at a time other than the Cooperative's regular testing schedule, for that meter by paying this fee in advance in accordance with 807 KAR 5:006 Sec. 18.

30. RETURNED CHECK FEE - \$10.00

A service charge shall be charged for all checks returned by the bank due to insufficient funds or closed account.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

*CB 96*

OCT 28 1992

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name of officer

DATE EFFECTIVE October 13, 1992  
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7 KAR 5:011.  
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_, Dated \_\_\_\_\_  
PUBLIC SERVICE COMMISSION MANAGER

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

31. COLLECTION FEE - \$15.00

When a Cooperative representative calls at a members premises for the purpose of collecting a delinquent bill, it will be assessed when:

- The service is terminated
- Member agrees to a payment schedule
- When written notice is left by a representative who offers a payment schedule.

A maximum of one (1) collection fees will be assessed a member within a single thirty (30) day period.

32. RECONNECTION FEE - \$15.00 DURING REGULAR OFFICE HOURS  
- \$35.00 OUTSIDE REGULAR OFFICE HOURS

Applicable to services which have been disconnected due to non-payment. Due and payable at the time of reconnection.

33. LATE PAYMENT PENALTY - 10% OF NET AMOUNT

10% of net amount due will be assessed if member fails to pay the net amount by the 15th of the month.

PUBLIC SERVICE COMMISSION  
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BY: Don M. Combs  
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ISSUED BY Don M. Combs TITLE Don M. Combs, Assistant Manager  
name of officer  
Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_, Dated \_\_\_\_\_

CB-96

P.S.C. Ky. No.....

Cancels P.S.C. Ky. No.....

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

Paintsville, KY 41240

Rates, Rules and Regulations for Furnishing

AT

Johnson, Floyd, Martin, Lawrence, Knott, Morgan,

Magoffin, and Breathitt Counties in Kentucky

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED October 20, 1983

EFFECTIVE January 1, 1984

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan Chel

ISSUED BY Big Sandy Rural Electric Cooperative Corporation (Name of Utility)

BY [Signature] Manager

C7-96

P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 2

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CATV - CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT														
<u>APPLICABILITY:</u>															
In all territory served by the company on poles owned and used by the company for their electric plant.															
<u>AVAILABILITY:</u>															
To all qualified CATV operators having the right to receive service.															
<u>RENTAL CHARGE:</u>															
The yearly rental charges shall be as follows:															
<table border="0"> <thead> <tr> <th></th> <th style="text-align: right;"><u>Annual</u></th> </tr> </thead> <tbody> <tr> <td>Two-party pole attachment</td> <td style="text-align: right;">\$2.47</td> </tr> <tr> <td>Three-party pole attachment</td> <td style="text-align: right;">2.13</td> </tr> <tr> <td>Two-party anchor attachment</td> <td style="text-align: right;">2.42</td> </tr> <tr> <td>Three-party anchor attachment</td> <td style="text-align: right;">1.61</td> </tr> <tr> <td>Two-party pole ground attachment</td> <td style="text-align: right;">0.34</td> </tr> <tr> <td>Three-party pole ground attachment</td> <td style="text-align: right;">0.21</td> </tr> </tbody> </table>		<u>Annual</u>	Two-party pole attachment	\$2.47	Three-party pole attachment	2.13	Two-party anchor attachment	2.42	Three-party anchor attachment	1.61	Two-party pole ground attachment	0.34	Three-party pole ground attachment	0.21	<p><b>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</b></p> <p><b>JAN 1 1984</b></p> <p><b>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</b></p> <p>BY: <u>JC Neel</u></p>
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Three-party anchor attachment	1.61														
Two-party pole ground attachment	0.34														
Three-party pole ground attachment	0.21														
<u>BILLING:</u>															
Rental charges shall be billed yearly in advance based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current annual bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.															

DATE OF ISSUE October 20, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY *Bill [Signature]*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 251-28 dated March 31, 1983.

C 796

P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 3

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CATV - SPECIAL RULES	RATE PER UNIT
<p><u>SPECIFICATIONS</u></p> <p>A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.</p> <p>B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.</p> <p><u>ESTABLISHING POLE USE</u></p> <p>A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line; together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.</p> <p>The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>jc neel</u></p>

DATE OF ISSUE October 20, 1983

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ISSUED BY *Bill [Signature]*  
Name of Officer

TITLE Manager

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C796

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CATV - SPECIAL RULES	RATE PER UNIT
<p>Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.</p> <p>B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.</p> <p>C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.</p> <p>D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.</p> <p>E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.</p>	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JAN 1 1984  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: J.C. Neal

DATE OF ISSUE October 20, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY *Bill Weese*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 251-28 dated March 31, 1983.

C7-96

P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 5

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CATV - SPECIAL RULES	RATE PER UNIT
<p><u>EASEMENTS AND RIGHTS-OF-WAY</u></p> <p>A. The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.</p> <p><u>MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION</u></p> <p>A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.</p> <p>B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.</p> <p style="text-align: center;"><b>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</b></p> <p style="text-align: center;">JAN 1 1984</p> <p style="text-align: center;"><b>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</b></p> <p>BY: <i>JC Neel</i></p>	

DATE OF ISSUE October 20, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY *Bill Weese*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 251-28 dated March 31, 1983.

*e 7-96*

P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 6

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CATV - SPECIAL RULES	RATE PER UNIT
<p>C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligations or liability assumed under the tariff.</p>	
<p>D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.</p>	
<p>The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p>	
<p><u>INSPECTIONS:</u></p> <p>A. <u>Periodic Inspection:</u> Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.</p> <p>B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>J. C. [Signature]</i></p>

DATE OF ISSUE October 20, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY *[Signature]*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 251-28 dated March 31, 1983

*C796*

P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 7

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE CATV - SPECIAL RULES	RATE PER UNIT
<p><u>INSURANCE OR BOND</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:</p> <ol style="list-style-type: none"> <li>1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.</li> <li>2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.</li> </ol> <p>Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:</p>	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: JC Neal

DATE OF ISSUE October 20, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY [Signature]  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 251-28 dated March 31, 1983

C-796

P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 8

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE CATV - SPECIAL RULES	RATE PER UNIT
<p>"The insurance or bond provided herein shall also be for the benefit of Big Sandy Rural Electric Cooperative Corporation, so as to guarantee within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Big Sandy Rural Electric Cooperative Corporation."</p> <p><u>CHANGE OF USE PROVISION</u></p> <p>When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.</p> <p><u>ABANDONMENT</u></p> <p>A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EXECUTIVE 7-11-84 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>JC Neal</i></p>

DATE OF ISSUE October 20, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY *Neil Weaver*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 251-28 dated March 31, 1983.

*C7A*

P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 9

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CATV - SPECIAL RULES	RATE PER UNIT
<p>B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.</p> <p><u>RIGHTS OF OTHERS</u></p> <p>Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.</p> <p><u>PAYMENT OF TAXES</u></p> <p>Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.</p> <p><u>BOND OR DEPOSITOR PERFORMANCE</u></p> <p>A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five Thousand Dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One Thousand Dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior</p>	<p><b>PUBLIC SERVICE COMMISSION OF KENTUCKY</b> <b>EFFECTIVE</b> <b>JAN 1 1984</b> <b>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</b> <b>BY: <u>JC Neel</u></b></p>

DATE OF ISSUE October 20, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY *[Signature]*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 251-28 dated March 31, 1983.

*C-7-86*

P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 10

Big Sandy Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE CATV - SPECIAL RULES

RATE  
PER UNIT

to six (6) months after receipt by the Cooperative or written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the pole of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Sect. 11(1).

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (2)

BY: J.C. Neal

DATE OF ISSUE October 20, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY [Signature]  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 251-28 dated March 31, 1983.

*e796*

CATV POLE ATTACHMENTS

PSC Administrative Case No. 251-28

BIG SANDY R.E.C.C.

A. 1. Two-Party Pole Cost\*

<u>Size</u>	<u>Qty.</u>	<u>Cost</u>	<u>Weighted Avg. Cost</u>
35'	6358	\$493,016.55	
40'	3266	372,366.56	
	9624	\$865,383.11	\$89.92

2. Three-Party Pole Cost\*

<u>Size</u>	<u>Qty.</u>	<u>Cost</u>	<u>Weighted Avg. Cost</u>
40'	3266	\$372,366.56	
45'	1331	203,515.72	
	4597	\$575,882.28	\$125.27

3. Average Cost of Anchors = \$ 21.60

B. 1. POLE CHARGE

ANNUAL

a. Two-Party = \$89.92 x 0.224 x 0.1224 = \$ 2.47

b. Three-Party = \$125.27 x 0.224 x 0.0759 = 2.13

2. ANCHOR CHARGE

a. Two-Party = \$21.60 x 0.224 x 0.5 = 2.42

b. Three-Party = \$21.60 x 0.224 x 0.333 = 1.61

3. GROUNDING ATTACHMENT CHARGE

a. Two-Party = \$12.50 x 0.224 x 0.1224 = 0.34

b. Three-Party = \$12.50 x 0.224 x 0.0759 = 0.21

\*Cost is for bare poles.

C-7-96

CATV POLE ATTACHMENTS

PSC Administrative Case No. 251-28

Big Sandy R.E.C.C.

Fixed Charges on Investment from PSC Annual Report (12/31/82)

1. Operation and Maintenance Expense	\$ 391,010.46	
Line No. 53, Page 14		
2. Consumer Accounts Expense	259,304.55	
Line No. 8, Page 15		
3. Customer Service and Informational Expense	45,341.44	
Line No. 14, Page 15		
4. Administrative and General Expense	392,228.32	
Line No. 35, Page 15		
5. Depreciation Expense	295,301.71	
Line No. 28, Page 13		
6. Taxes Other than Income Taxes	98,391.50	
Line No. 30, Page 13		
Sub-Total	<u>1,481,577.98</u>	
Divided by Line 2, Page 1	<u>\$ 9,677,076.11</u>	= 15.31%
7. "Cost of Money"		
Rate of Return on Investment		
Allowed in the last General		
Rate Increase		<u>7.09%</u>
Annual Carrying Charges		<u>22.40%</u>

NOTE - All line numbers and page numbers referred to above are per the 12/31/82 PSC Annual Report

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